Amendment – VI dated 18.07.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish "Transmission System Strengthening Scheme For Evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase II (Part C)" through tariff based competitive bidding process

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<tr><td>1.</td><td>Point no. 2 of RFP</td><td>……
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765/400 kV, 500 MVA spare single phase ICT-1
765 kV ICT bays – 2
400 kV ICT bays – 2
765 kV line bays –2
400 kV line bays- 2
125 MVAr, 420 kV bus reactor-1
420 kV reactor bay –1
330 MVAr, 765 kV bus reactor- 2(6x110 MVAR)
765 kV reactor bay- 2
110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor)
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765 kV ICT bays – 2
400 kV ICT bays – 2
765 kV line bays –2
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<tr><td></td><td>reactors- 10
400kV line bays along with switchable line reactor- 6
400/220kV ICT along with bays- 4
220kV bays- 8
400kV bus reactor- 2</td></tr>
<tr><td>2.</td><td>Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
<tr><td>3.</td><td>2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays –2</td></tr>
<tr><td>4.</td><td>1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAr, 765 kV reactor- 2
-Switching equipment for 765 kV reactor – 2</td></tr>
<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAr, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2</td></tr>
<tr><td>6.</td><td>Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td></tr>
<tr><td>7.</td><td>2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) - – 400 kV line bays - 2</td></tr>
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<tr><td></td><td>reactors- 10
400kV line bays along with switchable line reactor- 6
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400kV bus reactor- 2</td></tr>
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<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAr, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2</td></tr>
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<tr><td>7.</td><td>2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) - – 400 kV line bays - 2</td></tr>
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<tr><td>2.</td><td>1.2 of RFP</td><td>……..

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<tr><th>S.No</th><th>Transmission System for Transmission Scheme for Solar Transmission System for Transmission System Strengthening scheme for evacuation of power from solar energy zones in</th></tr>
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<tr><th></th><th colspan="2">Rajasthan (8.1 GW) under Phase II (Part C)</th></tr>
<tr><th></th><th>Name of Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor.
765/400 kV, 1500 MVA ICT – 2
765/400 kV, 500 MVA spare single phase ICT-1
765 kV ICT bays – 2
400 kV ICT bays – 2
765 kV line bays –2
400 kV line bays- 2
125 MVAr, 420 kV bus reactor-1
420 kV reactor bay –1
330 MVAr, 765 kV bus reactor- 2(6x110 MVAR)
765 kV reactor bay- 2
110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor)
Future Provision Space for-
765/400kV ICR along with bays-2
765kV line bays along with switchable line reactors- 10
400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4
220kV bays- 8
400kV bus reactor- 2</td><td rowspan="2"><u>18 months</u>
(March 2022#)</td></tr>
<tr><td>2.</td><td>Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
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<tr><th></th><th colspan="2">energy zones in Rajasthan (8.1 GW) under Phase II (Part C)</th></tr>
<tr><th></th><th>Name of Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr>
<tr><td>1.</td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor.
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765/400 kV, 500 MVA spare single phase ICT-1
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<tr><td>3.</td><td>2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays –2</td></tr>
<tr><td>4.</td><td>1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAr, 765 kV reactor- 2
-Switching equipment for 765 kV reactor – 2</td></tr>
<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAr, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2</td></tr>
<tr><td>6.</td><td>Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td></tr>
<tr><td>7.</td><td>2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) – 400 kV line bays - 2</td></tr>
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<tr><td></td><td>kV line bays –2</td></tr>
<tr><td>4.</td><td>1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAr, 765 kV reactor- 2
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<tr><td>3.</td><td>2.6.1 of RFP</td><td>All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</td><td>All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</td></tr>
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<tr><th>Sr. No</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor</td><td rowspan="4"><u>18 months</u> (March 2022#)</td><td rowspan="4">100%</td><td rowspan="4">Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
<tr><td>2.</td><td>Bhadla-II PS– Sikar-II 765kV D/c line</td></tr>
<tr><td>3.</td><td>2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
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<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line</td><td></td><td></td><td></td></tr>
<tr><td>6.</td><td>Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td><td></td><td></td><td></td></tr>
<tr><td>7.</td><td>2 no. of 400 kV line bays at Neemrana for Sikar-II Neemrana 400kV D/c line (Twin HTLS*)</td><td></td><td></td><td></td></tr>
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<tr><td></td><td>765kV D/c line</td><td></td><td></td><td></td></tr>
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Scheduled COD for overall Project: <u>18 months</u> from Effective Date.
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<tr><td>4.</td><td>Point No. 8 of Annexure 8 of RFP</td><td>……..
8. We confirm that our Bid meets the Scheduled COD of each transmission Element and the Project as specified below:</td><td>……..
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<tr><th>Sr. No</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor</td><td rowspan="4"><u>18 months</u> (March 2022#)</td><td rowspan="4">100%</td><td rowspan="4">Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
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<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line</td><td></td><td></td><td></td></tr>
<tr><td>6.</td><td>Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td><td></td><td></td><td></td></tr>
<tr><td>7.</td><td>2 no. of 400 kV line bays at Neemrana for Sikar-II Neemrana 400kV D/c line (Twin HTLS*)</td><td></td><td></td><td></td></tr>
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<tr><td>6.</td><td>Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td><td></td><td></td><td></td></tr>
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<tr><td>5.</td><td>Annexure 23 of RFP</td><td>Illustration of the Bid Evaluation/Computation of Levelized Transmission Charges</td><td>Revised Excel has been emailed to the mailing address of The Contact Person as provided by you in your Response submitted during RFP stage.</td></tr>
<tr><td>6.</td><td>Schedule 2 of TSA</td><td>1.0 Project Scope:</td><td>1.0 Project Scope:</td></tr>
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<tr><td>1.</td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor.

Future Provision Space for-
765/400kV ICR along with bays-2

765kV line bays along with switchable line reactors- 10

400kV line bays along with switchable line reactor- 6

400/220kV ICT along with bays- 4

220kV bays- 8

400kV bus reactor- 2</td><td rowspan="6"><u>18 months</u> (March 2022#)</td></tr>
<tr><td>2.</td><td>Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
<tr><td>3.</td><td>2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line</td></tr>
<tr><td>4.</td><td>1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line.</td></tr>
<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
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<tr><th>S.No</th><th colspan="2">Transmission System for Transmission Scheme for Solar Transmission System for Transmission System Strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)</th></tr>
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<tr><td>1.</td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor.

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220kV bays- 8

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<tr><td>2.</td><td>Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
<tr><td>3.</td><td>2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line</td></tr>
<tr><td>4.</td><td>1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line.</td></tr>
<tr><td>5.</td><td>1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line</td></tr>
<tr><td>6.</td><td>Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td></tr>
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<tr><td>7.</td><td>2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)</td><td></td></tr>
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<tr><td></td><td>Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor

Future Provision Space for765/400kV ICR along with</td><td><u>18 months</u> (March 2022#)</td><td>100%</td><td>Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
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Sl. No.	Clause No.	Existing Clause	New / Revised Clause
		bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2	for765/400kV ICR along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2
		Bhadla-II PS– Sikar-II 765kV D/c line	Bhadla-II PS– Sikar-II 765kV D/c line
	3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line
	4.	1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line	4. 1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II
	5.	1x240MVAr switchable line reactor for each circuit at	

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